

API No. <u>42-121-32734</u> Drilling Permit # <u>610268</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin</i>			FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>216378</u>		2. Operator's Name (as shown on form P-5, Organization Report) <u>DEVON ENERGY PRODUCTION CO, L.P.</u>		3. Operator Address (include street, city, state, zip): _____ _____ _____		
4. Lease Name <u>EAGLE FARMS GU "A"</u>		5. Well No. <u>1H</u>				
GENERAL INFORMATION						
6. Purpose of filing (mark ALL appropriate boxes): ☒ New Drill ☐ Recompletion ☐ Reclass ☐ Field Transfer ☐ Re-Enter ☐ Amended ☐ Amended as Drilled (BHL) (Also File Form W-1D)						
7. Wellbore Profile (mark ALL appropriate boxes): ☐ Vertical ☒ Horizontal (Also File Form W-1H) ☐ Directional (Also File Form W-1D) ☐ Sidetrack						
8. Total Depth <u>9000</u>		9. Do you have the right to develop the minerals under any right-of-way? ☒ Yes ☐ No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? ☐ Yes ☒ No		
SURFACE LOCATION AND ACREAGE INFORMATION						
11. RRC District No. <u>09</u>		12. County <u>DENTON</u>		13. Surface Location ☒ Land ☐ Bay/Estuary ☐ Inland Waterway ☐ Offshore		
14. This well is to be located <u>3</u> miles in a <u>W</u> direction from <u>Denton</u> which is the nearest town in the county of the well site.						
15. Section _____ 16. Block _____ 17. Survey <u>WILBURN, W</u>	18. Abstract No. <u>A-1419</u>		19. Distance to nearest lease line: <u>424</u> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>320</u>		
21. Lease Perpendiculars: <u>525</u> ft from the <u>W'LY NORTH</u> line and <u>1493</u> ft from the <u>W'LY WEST</u> line.		22. Survey Perpendiculars: <u>343</u> ft from the <u>WEST</u> line and <u>1616</u> ft from the <u>NORTH</u> line.				
23. Is this a pooled unit? ☒ Yes ☐ No		24. Unitization Docket No.: _____		25. Are you applying for Substandard Acreage Field? ☐ Yes (attach Form W-1A) ☒ No		
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.						
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
09	65280200	NEWARK, EAST (BARNETT SHALE)	Gas Well	9000	0.00	1
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)						
Remarks 			Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. Susan Robertson, Regulatory Specialist Nov 30, 2005 Name of filer <u>(405)5524514</u> Phone Date submitted <u>susan.robertson@dvn.com</u> E-mail Address (OPTIONAL)			
			RRC Use Only Data Validation Time Stamp: Nov 30, 2005 3:37 PM('As Approved' Version)			

Permit Status: Approved <i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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Approved Date:	Nov 30, 2005

1. RRC Operator No. 216378	2. Operator's Name (exactly as shown on form P-5, Organization Report) DEVON ENERGY PRODUCTION CO, L.P.	3. Lease Name EAGLE FARMS GU "A"	4. Well No. 1H
Lateral Drainhole Location Information			
5. Field as shown on Form W-1 NEWARK, EAST (BARNETT SHALE) (Field # 65280200, RRC District)			
6. Section	7. Block	8. Survey SCOTT, J	9. Abstract 1222
10. County of Bill. DENTON			
11. Terminus Lease Line Perpendiculars 600 ft. from the South line. and 1638 ft. from the East line			
12. Terminus Survey Line Perpendiculars 250 ft. from the West line. and 600 ft. from the South line			
13. Penetration Point Lease Line Perpendiculars 525 ft. from the W'y North line. and 1493 ft. from the W'y West line			

